# Tank Floor

Oil & Gas — Downstream
ARC 858 and S1 Coatings
Case Study 036

# Challenge

#### Issue

Previously applied coating had failed after 2 years, resulting in severe pitting and weld zone corrosion. Client was forced to replace 10% of floor plate at cost of €175K. 40% of floor experienced pitting corrosion up to 30% of plate thickness.

### Goal

Restore tank to avoid extensive plate replacement.

#### **Root Cause**

Prior failed lining and corrosive effects of seawater.



Severe pitting corrosion found under the existing coating repaired with ARC 858

## **Solution**

### **Preparation**

- Plate replacement in 10% of surface area
- Grit blast to Sa 2.5 with 3 mil (75 μm) angular profile

### **Application**

- Corroded and pitted areas were brought back to 100% of original thickness with ARC 858
- 2. Use ARC S1 to stripe coat weld seams, striker plates, and transition points
- 3. Apply 2 coats of ARC S1 via heated plural component spray equipment to a total DFT of 20 mils ( $500 \mu m$ )



Application of the stripe coat to all weld seams

## **Results**

## **Client Reported**

The ARC lining is still protecting the tank after 5 years.

Client Reported Savings

■ Plate repair, weld repair €1,750,000

Previous lining € 150,000
 Total € 1,225,000

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Plate repair and ARC lining -€ 375,000Savings € 850,000



Final inspection of the ARC lining to ensure a continuous pinhole free protective lining

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